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ILLINOIS POLLUTION CONTROL BOARD June 19, 2007

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IN THE MATTER OF:

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STATIONARY RECRIPROCATING) INTERNAL COMBUSTION ENGINES AND) TURBINES: AMENDMENTS TO 35 ILL.) ADM. CODE SECTION 201.146 AND) PARTS 211 and 217)

REPORT OF PROCEEDINGS held in the above-entitled cause before Hearing Officer Timothy Fox, called by the Illinois Pollution Control Board, taken before Laura Bernar, CSR, a notary public within and for the County of Cook and state of Illinois, at the James R. Thompson Center, 160 North LaSalle Street, Chicago, Illinois, on the 19th day of June, 2007, commencing at the hour of 10:00 a.m.

Page 2 1 APPEARANCES: 2 3 MS. RACHEL DOCTORS Assistant Counsel Division of Legal Counsel 4 Illinois Environmental Protection Agency 5 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276 6 7 MR. JOSHUA R. MORE -AND-MS. KATHLEEN C. BASSI 8 Schiff Hardin 9 6600 Sears Tower Chicago, Illinois 60606 10 (312)258-5567On behalf of the Pipeline Consortium 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Page 3 HEARING OFFICER FOX: Good morning and 1 welcome to this Illinois Pollution Control 2 3 Board hearing. My name is Tim Fox, and I am the hearing officer for this rulemaking 4 5 proceeding which is entitled Fast Track Rules Under Nitrogen Oxide Or NOx SIP Call Phase II 6 7 Amendments to 35 Illinois Administrative Code 201.146 and parts 211 and 217. The Board 8 9 Docket Number for this rulemaking is RO 7-18. 10 The Board received this proposal on April 6 of 2007 from the Illinois Environmental 11 12 Protection Agency and accepted this proposal for hearing on April 19, 2007. 13 14 Let me make some quick 15 introductions of the persons who are present 16 here from the board. To my left is board 17 member Thomas E. Johnson and to his left at 18 the end of the table is Anand Rao of the 19 board's technical staff. To my far right is 20 board member Nicholas Melas, and at my immediate right is Marie Tipsord who is 21 22 assistant ttorney to the board's acting 23 chairman, Dr. G. Tanner Girard. 24 Member Johnson, did you have

Page 4 any introductory remarks you wish to make? 1 MR. JOHNSON: Briefly I was going to 2 welcome participants and the general public, 3 but it appears I only need to welcome 4 participants. I'm filling in for Andrea 5 today. If, indeed there is a third hearing, 6 7 I suspect she'll be back. So thank you for your participation, and I look forward to 8 9 today's hearing. 10 HEARING OFFICER FOX: As member Johnson indicated, we are holding the second 11 12 hearing in this rulemaking. The third 13 hearing is now scheduled to take place on Monday, July 2, 2007 at 1:00 p.m. in 14 15 Springfield. This proceeding is governed by 16 the Board's procedural rules. All 17 information that is relevant and that is not repetitious or privileged will be admitted 18 into the record. Please note that any 19 20 questions posed today by the Board or by its 21 staff are intended solely to assist in 22 developing a clear and complete record for 23 the Board's decision and do not reflect any 24 prejudgment of the proposal. Under Section

Page 5 1 28.5G2 of the Environmental Protection Act, 2 this hearing, quote, shall be devoted to 3 presentation of testimony, documents, and 4 comments by affected entities and all other interested parties, unquote. 5 The Board received prefiled testimony on June 8 from a 6 7 single participant in this proceeding, a Mr. James McCarthy on behalf of the group of 8 9 natural gas transmission companies. Under Section 28.5G, that prefiled testimony is 10 11 admitted into the record without reading. So 12 we will begin this hearing with his prefiled 13 testimony and the questions that other participants may have on the basis of that 14 15 prefiled testimony. 16 As a last note for the court reporter who's, of course, transcribing our 17 18 proceeding, I would ask that you speak as 19 clearly as possible and avoid speaking at the same time as another participant so that she 20 21 has as easy a task as possible in producing a 22 transcript of this hearing. 23 Are there questions at all 24 about the procedures before we begin? Very

Page 6 1 well. If we can begin, Mr. More, if you're 2 prepared, we can have the corporate reporter 3 swear in Mr. McCarthy. And if he wishes to make a brief statement, he certainly would be 4 5 welcome do that, and we can proceed then with any questions that other participants may 6 7 have. 8 MR. MORE: Josh More and Kathleen Bassi from Schiff Hardin on behalf of ANR 9 10 Pipeline, Kinder Morgan, Incorporated, 11 Trunkline Gas Company, Panhandle Eastern 12 Company, Pipeline Consortium. We're here to 13 present testimony from Jim McCarthy. 14 (Witness sworn.) 15 HEARING OFFICER FOX: Mr. More, if I 16 may interrupt, I'm taking things out of 17 order. Miss Bassi has handed me a copy of 18 the prefiled testimony of Mr. McCarthy. 19 Should I construe that as a motion to admit 20 that into the record as Hearing Exhibit 21 No. 3? 22 MR. MORE: Please. 23 HEARING OFFICER FOX: Is there any 24 objection on anyone's part to the admission

Page 7 of that prefiled testimony as Exhibit No. 3? 1 Neither seeing nor hearing none, it will be 2 so admitted and marked as Exhibit No. 3. 3 And, Mr. More, thank you for 4 letting me interrupt you. 5 MR. MORE: We are not going to offer 6 a summary of the testimony, so if you like, 7 we can proceed with the questions. 8 HEARING OFFICER FOX: Very well. 9 Ιf there is anyone present who wishes to pose 10 questions to Mr. McCarthy on the basis of his 11 12 testimony, if they'd simply raise their hand to be recognized, and for the first time 13 please state your name and your affiliation. 14 15 Ms. Doctors? 16 MS. DOCTORS: Rachel Doctors from the Illinois Environmental Protection Agency. I 17 do have one procedural question. 18 I've qot a 19 number of questions of documents that have already been admitted into the record. 20 Do 21 you want me to -- I also have copies of them. 22 We can readmit them as exhibits, or I can 23 just refer to how they were in the Agency's 24 initial proposal.

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1	MS. BASSI: Are you planning to ask
2	questions of our witness based on your
3	documents?
4	MS. DOCTORS: It's documents he's
5	referred to in his testimony.
6	MS. BASSI: Okay.
7	MR. MORE: I would ask then, it might
8	expedite the process if you can just avail us
9	with a copy.
10	MS. DOCTORS: Well, I was going to
11	give copies. It's whether we wanted to mark
12	them separately as exhibits or whether we
13	just wanted to refer to them.
14	HEARING OFFICER FOX: For the sake of
15	completeness of the record, if you've got
16	copies, it probably would be best, if perhaps
17	a little redundant, to admit them as hearing
18	exhibits so that we're all precisely on the
19	same page.
20	MS. DOCTORS: Are we ready to begin?
21	HEARING OFFICER FOX: Did you have a
22	substantive question to pose?
23	MS. DOCTORS: Yeah, I've got
24	questions.

Page 9 1 HEARING OFFICER FOX: Please proceed, Ms. Doctors. 2 MS. DOCTORS: Good morning, 3 Mr. McCarthy. 4 Good morning. 5 Α. 6 Q. Are you familiar with Attachment 1 to the Board's order of May 24, 2007, and appendix G to 7 the Agency's regulatory proposal? 8 Just for clarification, Attachment 1 9 Α. is the current version of the rule? 10 Yes, it is. And I have -- That's what 11 Ο. I'm saying. I have copies of your board order. I 12 13 just didn't know if you wanted me to pass them out. HEARING OFFICER FOX: I think that 14 would be helpful so that we're referring to 15 the same document at the same time. 16 THE WITNESS: Yes. I'm familiar with 17 the document. 18 19 BY MS. DOCTORS: 20 Ο. I would ask to -- We also passed out a 21 copy of Appendix G, which I think the Board fully intended to include as part of Attachment 1 but did 22 I don't know. But this is the list of 23 not. 24 affected units under Attachment 1. So I'd like to

Page 10 have these marked as Hearing Exhibit 4 and 5 1 respectively. 2 HEARING OFFICER FOX: Hearing the 3 motion to admit the hearing officer order 4 dated May 24 of 2007 as Exhibit -- Hearing 5 6 Exhibit No. 4 and to admit the copy of 7 Appendix G as Hearing Exhibit No. 5, is there any objection to the admission of those on 8 the part of any of the participants? 9 10 Neither seeing nor hearing none, they will be marked and admitted as 11 such, Ms. Doctors. 12 13 BY MS. DOCTORS: Can you look at Section 217386 of 14 Ο. Attachment A. It's on Page 5. 15 MS. BASSI: You mean Exhibit 4? 16 17 MS. DOCTORS: Yes. It's on Exhibit 4, but it's on Page 5 of Exhibit 4. 18 19 BY MS. DOCTORS: 20 Ο. Would you read this section into the record, please? 21 Section 217386 applicability: A 22 Α. 23 stationary reciprocating internal combustion engine listed in Appendix G of this part is subject to the 24

Page 11 requirements of this Subpart Q. 1 2 So the proposal before the Board today Q. 3 only applies to the units listed in Appendix G; is that correct? 4 5 Those are the applicable units under Α. 6 the rule. And I use that language because of 7 provisions in the rule. It's possible that other equipment would be brought under the rule through 8 9 emissions average. 10 Do you know what size engines are Q. 11 included in Appendix G? 12 Α. I am familiar with 25 of the 28 13 engines that I have worked with the natural gas industry on this rule and some of the earlier 14 versions of the rule. And 25 of the 28 engines are 15 operated by companies that I have worked with. 16 So 17 I'm familiar with those 25 engines. They range in 18 size from, I believe the smallest engine is 2400 19 horsepower. The largest engine is -- It's over 20 10,000 horsepower. I think it's either 10 or 12,000 21 horsepower. But most of the engines are around 4 or 22 5,000 horsepower in size. 23 Is there anything in Appendix G that Ο. 24 listed the threshold for regulatory applicability?

Page 12 1 Α. Not a threshold, no. It just lists the affected engines. 2 So isn't it correct that the proposal 3 Ο. before the Board today in docket R07-18 only impacts 4 engines that emit one ton per day or more as 5 identified in the NOx SIP Call Phase II? 6 7 Α. Yes. It's one ton per day or more 8 based on the 1995 federal inventory. I'm going to now ask you some 9 Ο. questions about low emission combustion, technology 10 Explain how LEC technology works. 11 LEC, L-E-C. The pollutant we're concerned with is 12 Α. nitrogen oxides, NOx. NOx from natural gas 13 14 combustion is formed from nitrogen that's in the combustion air, and NOx formation is strongly 15 dependent upon the temperature of the combustion 16 process. So what LEC does is, in simple terms, it 17 18 adds additional air to the engine. That additional 19 air lowers the combustion temperatures, and by 20 lowering combustion temperatures it lowers NOx. So that usually involves turbo charging the engine, or, 21 if the engine already has a turbo charger, it will 22 23 involve many times enhancing the turbo charger. With the additional air, sometimes the fuel air 24

Page 13 charge will have difficulty lighting. So often 1 there's a requirement to change the ignition system, 2 so you put more energy into the system to light the 3 charge. And it also sometimes includes changing 4 fuel injectors so that you get better mixing in the 5 engine cylinder prior to lighting the charge. And 6 7 what those different facets all are intended to do 8 is lower peak combustion temperatures, thus lowering NOX. 9 Are you familiar with the phase NOx 10 Ο. SIP called Phase II Rule as it appeared in the 11 Federal Register on April 21, 2004? 12 Α. I am. 13 I would like to offer this as, I guess 14 Q. 15 we're at hearing Exhibit 6? 16 HEARING OFFICER FOX: That's correct. That's the next exhibit number. 17 18 MS. DOCTORS: It was Attachment A to 19 the Agency's Statement of Reasons. I have 20 six copies. 21 HEARING OFFICER FOX: For the record, 22 Ms. Doctors has circulated copies of the Federal Register, Volume 69, No. 77 dated 23 Wednesday, April 21 of 2004, which I would 24

Page 14 1 construe as a motion to admit that as hearing 2 Exhibit No. 6. Is that correct, Miss Doctors? 3 MS. DOCTORS: Yes. 4 5 HEARING OFFICER FOX: Is there any objection to the admission of that document 6 7 as Hearing Exhibit No. 6? 8 Neither seeing nor hearing any 9 objection, it will be marked and admitted as Hearing Exhibit No. 6 in this proceeding. 10 BY MS. DOCTORS: 11 I'd like to direct your attention to 12 Q. Pages 21619 and 21620? 13 MS. TIPSORD: Nineteen and twenty? 14 15 MS. DOCTORS: Yes, the last two. I think it's longer. It may repeat somewhere. 16 BY MS. DOCTORS: 17 Isn't it true that U.S. EPA states 18 Ο. 19 that 3 grams per break horsepower, or horsepower 20 hours, how they say it, is achievable for most 21 reciprocating engines with LEC retrofits? It appears in the center column on 619 about midway 22 through that column. 23 24 Α. I'm just looking for the specific text

Page 15 saying most engines. My experience is that many 1 engines can achieve three grams, but not all. So if 2 you want me to read this and find that exact text, I 3 can do that, but. 4 Yes. Would you, please. 5 Ο. You said it's in the center column on 6 Α. 7 21619? It's under the heading Response. 8 Ο. Yes. I'm sorry. I'm referring you -- I'm sorry. I am 9 mistaken. It's on 620. I'm being corrected here, 10 and it's in the first column. 11 I see where they say that 60 of the 79 12 Α. 13 tests that they had showed three grams or lower. Doesn't it also state that emission 14 Ο. levels of 2.2 to 2.3 grams per break horsepower were 15 found to be achievable? 16 For the specific engines and data that 17 Α. they looked at, they do show that 2.2 and 2.3 grams 18 19 have been achieved. 20 Then on Page 619, doesn't it state 0. 21 that the Interstate Natural Gas Association of America said that LEC retrofits are consistent with 22 the costs identified by U.S. EPA's NOx SIP Call TSD? 23 24 MR. MORE: Are you asking him just to

	Page 16
1	confirm that that's what it reads?
2	MS. DOCTORS: Yes.
3	MR. MORE: Are you in the middle
4	paragraph?
5	THE WITNESS: I'm just reading the
6	introductory text leading to that bullet.
7	Yes. The record does state that INGA
8	indicates that LEC retrofits are consistent
9	with technology and costs in the NOx SIP Call
10	TSD.
11	BY MS. DOCTORS:
12	Q. Isn't it true that once LEC technology
13	is installed that becomes an integral part of the
14	engine operation?
15	A. Yes.
16	Q. So the only time it would be shut off,
17	the LEC technology would be shut off, is when the
18	engine is not running?
19	A. Correct. The technology can't be
20	turned on and off. It's inherent to the engine once
21	it's installed.
22	Q. What type of maintenance needs to be
23	done on the LEC equipment?
24	A. I don't believe there's any specific

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maintenance above and beyond the typical sort of attention that the natural gas companies pay to this equipment.

Q. Nothing extra?

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Nothing specific comes to mind, no. 5 Α. You know, for example, if you install a turbo 6 7 charger and you didn't have a turbo charger on the engine originally, obviously that's another piece of 8 moving equipment on the engine that you would have 9 to pay attention to. But I don't believe it changes 10 11 anything in terms of frequency or how attentive they 12 are to the engine.

Q. Are there any additional costs associated of running LEC during the winter months? A. There would be costs associated with the compliance facet of running the engine, but running the engine in and of itself doesn't introduce additional costs.

19 Q. Could you explain what you mean by the20 compliance?

21 MR. MORE: I'm just going to object to 22 this line of questioning. It goes really 23 beyond the testimony that we're offering 24 Mr. McCarthy. It's above and beyond. We

Page 18 don't get into costs, we're not objecting to 1 2 the applicability of the rule on an annual basis. 3 Oh, you're not? You're MS. DOCTORS: 4 not objecting to the -- is that correct, that 5 you're not --6 7 MR. MORE: His testimony makes it 8 pretty clear that we are not -- He says on 9 Page 7, "In regard to the IEPA proposal under consideration at this hearing, the Pipeline 10 Group does not object to the Subpart Q 11 proposal under consideration at today's 12 hearing." 13 MS. DOCTORS: So there's no objection 14 15 to the annual applicability of the rule? MR. MORE: That's correct. 16 17 MS. DOCTORS: Okay. Then we will skip these questions. 18 HEARING OFFICER FOX: Miss Doctors, if 19 20 I may interrupt you briefly at this point. I want to note for the record that Exhibit 6, 21 the Federal Register that you've circulated 22 23 and admitted, does include some underlining, 24 and at least on the top of Page 21620, a

Page 19 handwritten reference, which is fine. 1 Ι merely need to note for the record that those 2 were not added by the board and do not 3 constitute any board comments. So having 4 5 made that statement, please proceed with any further questions that you wanted to raise. 6 7 MS. DOCTORS: I'm sorry. MEMBER RAO: May I ask a follow-up 8 question to your prior question? 9 10 Mr. McCarthy, on Page 6 of 11 your prefiled testimony, the second paragraph 12 you state that, "Despite the lack of an IEPA 13 rule, the affected natural gas companies have proactively initiated reduction programs and 14 compliance plans for units in Appendix G of 15 16 the proposal." Does that mean that all the 17 25 units that you're familiar with already have this LEC technology implemented on those 18 19 units? 20 THE WITNESS: What it means is that 21 for those 25 engines, LEC has either been 22

installed or the companies have developed an averaging strategy where they're introducing either controls on those units or other units

23

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		Page 20
1		to achieve reductions.
2	· ·	MEMBER RAO: And that could involve
.3		some costs to the affected companies?
4		THE WITNESS: Yes.
5		MEMBER RAO: And are those costs
6		consistent with what the estimates have been
7		shown in TSD?
8		THE WITNESS: We've not looked at that
9		level of cost detail.
10		MEMBER RAO: Okay.
11		MS. DOCTORS: I'm sorry. Just
12		HEARING OFFICER FOX: Mr. McCarthy, if
13		you could repeat your last answer. I believe
14		Ms. Doctors had trouble hearing you.
15		THE WITNESS: The question was
16		regarding the costs. And my answer was we
17		have not looked at, specifically, at the
18		costs for activities underway with those 25
19		engines relative to the information that's
20		We didn't specifically say which information,
21		but relative to cost information in the
22		record.
23	BY MS.	DOCTORS:
24		Q. I'm just going to ask one follow-up

Page 21 question. The reason -- I'll point out where the 1 Agency's concern came from. It came from Page 7 of 2 3 the testimony, the last sentence in the fourth paragraph that begins "second." Mr. McCarthy 4 indicated that there was an additional burden 5 because of the annual compliance requirement. So it 6 is our understanding that you will not be filing an 7 objection to the annual component of Attachment 1? 8 9 MR. MORE: That's correct. 10 MS. DOCTORS: Let me just look through what I have. All right. 11 12 HEARING OFFICER FOX: Ms. Doctors, do 13 you or the Agency have any further questions 14 for Mr. McCarthy? MS. DOCTORS: Yes, we do. We just are 15 16 trying to short-cut. Thank you. 17 HEARING OFFICER FOX: No worries. 18 Please go ahead when you're ready. 19 BY MS. DOCTORS: 20 We have some questions concerning SCR Ο. technology that was referenced in your testimony. 21 22 On Page 7 of your testimony. At the bottom of 23 Page 7, can you read the last sentence that begins 24 "however," and then continues on to Page 8.

Page 22 "However, to date, SCR has not been 1 Α. successfully applied to gas transmission units, and 2 U.S. EPA has acknowledged this limitation." 3 That's what my questions pertain to. 4 Ο. 5 Are you familiar with U.S. EPA's Alternate Control Techniques, ACT document, that was originally 6 Attachment 11C to the Agency's proposal? 7 Α. 8 Yes. And what I'm handing out is just the 9 Q. 10 portion that deals with control technologies, or Chapter 5. And this would be marked as hearing, I 11 12 think we're at 6. 13 HEARING OFFICER FOX: We are at 7. MS. DOCTORS: We are at 7. 14 BY MS. DOCTORS: 15 Okay. Can you please turn to Page 55. 16 Q. 17 HEARING OFFICER FOX: Ms. Doctors, if 18 you don't mind, let's formally admit that. I'll construe your distribution again as a 19 20 motion to admit the U.S. EPA Alternative 21 Control Technique's document NOx Emissions 22 From Stationary Reciprocating Internal 23 Combustion Engines as a motion to admit that 24 document as hearing Exhibit No. 7; is that

	,	Page 23
1		correct?
2		MS. DOCTORS: Correct.
3		HEARING OFFICER FOX: Is there any
4		objection on the part of any of the
5		participants?
6		MR. MORE: I would have just one
7		clarifying objection. It's just a portion of
8		that document. I'd ask that the record
9		reflect that.
10		MS. DOCTORS: Right. Let's clarify.
11		It's just Chapter It's all of Chapter 5
12		entitled NOx Control Techniques.
13		HEARING OFFICER FOX: I appreciate the
14		clarification. And that is, in fact, what's
15		beyond the face sheet of what you've
16		distributed, Ms. Doctors. Beyond that
17		clarification, Mr. More, was there any
18		objection on the part of the Pipeline to
19		admission?
20		MR. MORE: No objection.
21		HEARING OFFICER FOX: Very well, it
22		will be admitted as described as Hearing
23		Exhibit No. 7 and so marked, Ms. Doctors.
24		Thank you for letting me interrupt you.

Page 24 BY MS. DOCTORS: 1 Are you familiar with this document? 2 Q. I am familiar with it. 3 Α. Can you turn to Page 55. Q. 4 5 Α. Okay. Isn't it true that the ACT lists SCR 6 Ο. 7 as a feasible technology? .8 Α. It lists SCR as a technology. I'm not sure if it -- how or if it passes judgment on 9 feasibility. 10 Isn't it true that Chapter 5 of this 11 Ο. NOx technique lists a variety of control technology 12 in addition to SCR? 13 MR. MORE: I'm going to just object. 14 Are you asking him to tell you what the 15 document says? The document speaks for 16 itself. And I'm not sure that he's qualified 17 to testify as to what it intends to say or 18 what it infers or implies. 19 MS. BASSI: May I add to that 20 21 objection? Moreover, he's testified that LEC 22 has been -- is, has been, or is being applied to all of the engines that we're here 23 speaking for or they're involved in an 24

Page 25 averaging plan. We don't understand the 1 whole line of this questioning. 2 3 MS. DOCTORS: It goes to the statement 4 in his testimony where he said SCR couldn't be used at the bottom of Page 7. 5 6 MR. MORE: I think he stands by that 7 statement. THE WITNESS: "Has not been 8 9 successfully applied to gas transmission 10 units." I stand firmly by that statement. 11 MS. BASSI: It doesn't say all 12 engines. It says gas transmission units. 13 BY MS. DOCTORS: Why? Why do you feel that it hasn't 14 Ο. 15 been --16 Α. To my knowledge, there is only one 17 installation in the U.S. that has occurred, and that 18 installation was taken out of service after a couple 19 of years because it wasn't functioning properly. Which installation was that? 20 Ο. It's in the south coast jurisdiction 21 Α. 22 in California. 23 What's the difficulty with SCR? Ο. 24 A. The problems -- SCR is the technology

that was originally developed for very large utility 1 scale applications like coal fired utility boilers, 2 for example. And there's certain characteristics of 3 those facilities that aren't necessarily the same 4 sort of characteristics for a reciprocating internal 5 combustion engine. One of the key technical 6 requirements of SCR is that you finely control the 7 amount of ammonia that you inject into the exhaust. 8 You add ammonia into the exhaust to make reactions 9 10 occur across the catalyst to reduce the NOx. So one of the difficulties that has been seen and that is 11 forecast if additional installation should occur is 12 that the control for ammonia feed is not -- has not 13 been developed sophisticated enough for application 14 to the way an engine NOx emissions vary in the 15 exhaust. You need to match ammonia to NOx and the 16 NOx variability can introduce difficulties with 17 controlling the ammonia feed rate properly. That's 18 19 one issue.

Page 26

Q. So basically you're saying it's
because of the variable load nature of the -A. It ties to load variability. Because
as the load changes or the operating conditions of
the engine change, the NOx changes on an IC engine.

Page 27 An IC engine is internal combustion engine. 1 2 Besides the one place in California, Ο. 3 are you aware of whether SCR has been employed on 4 any other gas engines? I believe there's a -- I'm not sure 5 Α. 6 which state, but I believe there are one or two 7 engines in the Eastern U.S. that have had SCR installed. I think one is in New Jersey. 8 9 MS. BASSI: Are those gas transmission 10 engines? 11 THE WITNESS: They are not gas 12 transmission engines. They're in different 13 applications. And, anecdotally, I've talked 14 to folks affiliated with those engines, and they found many difficulties in getting the 15 16 SCR to work properly on those engines and 17 questioned whether it will continue to work 18 over time. 19 BY MS. DOCTORS: 20 Ο. Now, is this also true for diesel 21 engines? 22 I can't really speak to diesel and SCR Α. because I've not worked closely with that 23 24 application.

Page 28 Are you aware that HUGG has used this 1 Q. type of system at MIRATECH for gas pipeline? 2 3 MS. BASSI: Who? MS. DOCTORS: HUGG, H-U-G-G? 4 5 THE WITNESS: I'm not, no. I have heard of HUGG and MIRATECH, but I'm not 6 familiar with that application. 7 BY MS. DOCTORS: 8 9 Isn't it true that the provisions of Q. 10 Attachment 1 do not require the installation of any particular type of control technology? 11 12 MS. BASSI: What is Attachment 1? Exhibit what? 13 MR. MORE: Exhibit 4. 14 That's Exhibit 4? 15 MS. DOCTORS: 16 THE WITNESS: That's correct. BY MS. DOCTORS: 17 18 Q. Isn't it true that provisions of the 19 proposal before the board today allow for the owner 20 or operator to have discretion on the type of 21 control equipment to install so long as the 22 requirements of the rule are met? 23 That's true. Α. 24 Q. So there's no requirement that anybody

Page 29 1 install SCR? Correct. But it is identified in the Α. 2 TSD for the rulemaking as a viable technology which 3 is why it was mentioned in my testimony. 4 Okay. Isn't it true, though, that 5 Ο. when the TSD was written, it covered a broad range 6 7 of engines besides gas transmission engines, pipeline engines? 8 9 Α. Yes. MS. BASSI: Can I ask a follow-up to 10 11 that line, please? MS. DOCTORS: You don't have to ask 12 13 me. 14 HEARING OFFICER FOX: Miss Bassi. 15 MS. BASSI: Mr. McCarthy, are you familiar with types of engines that are at 16 the Phoenix Chemical Company which is also 17 part of Appendix G, Exhibit 5? 18 19 THE WITNESS: I'm not familiar with 20 that company's engines. 21 Is it possible at all that MS. BASSI: they might require SCR or some other type of 22 control technology than is being applied to 23 the gas transmission engines? 24

Page 30 THE WITNESS: Not knowing the engines, 1 it's possible. 2 MS. BASSI: Thank you. 3 BY MS. DOCTORS: 4 5 On Page 8 of your testimony, didn't Ο. you -- on Page 8, the last paragraph, you make the 6 statement that this TSD indicates that 5,000 per ton 7 is the basis used for IS engines under the NOx SIP 8 Call; is that correct? 9 10 Α. Yes. I'd like to refer you to Page -- This 11 Ο. would be Hearing Exhibit 8. What I'm handing out is 12 just a cover sheet from the Illinois EPA's Technical 13 Support Document and a copy of Chapter 5 which dealt 14 with cost effectiveness, and I'm marking it as 15 16 Exhibit 8 and asking that it be entered, if there's no objection. 17 18 MR. MORE: No objection. 19 HEARING OFFICER FOX: We can certainly wait until it's circulated to assure, 20 Mr. More, that you don't have any objection. 21 22 And Ms. Doctors has moved to admit 23 as Hearing Exhibit No. 8, Chapter 5 regarding 24 cost effectiveness of controls from the

Page 31 technical support document that was initially 1 2 submitted with the rulemaking proposal in 3 this case on April 6. Is there any objection to the admission of that as Exhibit No. 8? 4 MR. MORE: No objection. 5 б HEARING OFFICER FOX: Neither seeing 7 nor hearing an objection, it will be marked and admitted as Exhibit No. 8, Ms. Doctors. 8 BY MS. DOCTORS: 9 10 I'd like to refer you to -- at the Q. bottom of the page it says 40, it's probably about 11 the third page in, to Table 5-2. And there's also 12 Table 5-3. Are these the tables you looked at when 13 you were writing your testimony; is that correct? 14 My testimony is in reference to the 15 Α. paragraph on that page where it states U.S. EPA 16 17 selected the \$5,000 per ton regulatory alternative as the basis for controlling rights. 18 Isn't it true that the \$5,000 relates 19 Ο. to U.S. EPA's evaluation of one of several 20 21 regulatory alternatives under the first NOx SIP Call 22 not under Phase II? I wasn't familiar with that \$5,000 per 23 Α. ton cost threshold which was the basis for my 24

Page 32 1 comment. 2 Okay. Can I direct you to look at Ο. 3 Table 5-2, the first column. What it is entitled --Regulatory alternative. 4 Α. Ο. So in that column, doesn't it list a 5 number of alternatives and costs associated with 6 them? 7 Yes, it does. 8 Α. 9 Q. And isn't \$5,000 a ton the maximum? It is the maximum in Table 5-2. 10 Α. And I'd like to refer you to Table 5-3 11 Ο. and the last number -- Oh, looking at the last 12 13 column, what is the last column, the title of the last column? 14 Ozone Season Cost Effectiveness, 15 Α. Dollars Per Ozone Season Ton. 16 17 Q. And what is the cost effectiveness of the \$5,000 a ton alternative? 18 19 In Table 5-3 it's 1,215. Α. 20 0. And what level of control is that -does that correspond to? What level of reduction of 21 22 NOx? 23 Α. I don't know the answer to that 24 question. This is the Agency's table.

Page 33 Okay. Well, I'd like to just refer Q. 1 you to the last sentence in the paragraph that you 2 quoted. 3 Α. Okay. The last sentence in that 4 paragraph says that that refers to an average 5 reduction of 90 percent from an uncontrolled 2007 6 7 baseline. 8 Ο. And isn't it true that the proposal before the Board today relates to an 82 percent 9 reduction of NOx? 10 11 Α. That's true. 12 HEARING OFFICER FOX: Ms. Doctors, I 13 believe Miss Bassi has a question, if we may. 14 MS. BASSI: Ms. Doctors, on these tables that you're referring so, there's a 15 footnote -- or a reference to a Footnote 11. 16 Is that included in the exhibit? 17 MS. DOCTORS: I do not believe so. 18 19 I'll have to --MS. BASSI: Well, it seems to me that 20 21 what you're doing here is -- We don't know where these tables came from on the basis of 22 23 your exhibit. And the statement that Mr. McCarthy is referring to in his testimony 24

Page 34 1 says U.S. EPA selected the \$5,000 per ton 2 regulatory alternative, and it appears that what you're doing is pointing to these tables 3 to make some point about the \$5,000 per ton, 4 but we don't know if these are U.S. EPA 5 numbers, we don't know if they're your 6 7 numbers, we don't know where they came from. MS. DOCTORS: I direct the Board -- I 8 don't have an extra copy of the TSD, but --9 10 actually I'm being directed by -- Was that in 11 Chapter 5? I can direct you to -- I mean he 12 quoted it. Your witness quoted the table. 13 So, therefore --14 MS. BASSI: My witness quoted a 15 sentence. 16 MS. DOCTORS: Right. Out of something that had a footnote, so you'd assume that he 17 would --18 19 MS. BASSI: No. The sentence is not a 20 footnote. 21 MS. DOCTORS: Okay. In any case, the 22 reference to where the numbers come from, 23 Mr. McCarthy, I'd like to direct you to Page 24 37 of Chapter --

Page 35 MR. MORE: I'm going to object on the 1 grounds that you're -- It sounds like you're 2 attempting to have Mr. McCarthy authenticate 3 your document and lay a foundation for the 4 5 accuracy of the information in here. Your witnesses could have very well done that. 6 He's just regurgitating what the document 7 8 says. 9 MS. DOCTORS: But he's taking issue 10 with it, so. THE WITNESS: I took issue with the 11 12 quote of \$5,000 per ton as the U.S. EPA 13 preferred alternative. MS. DOCTORS: Okay. Just for the 14 Board's reference, from the TSD it was 15 Reference 11 in the Agency's TSD which comes 16 from regulatory impact analysis for the NOx 17 18 SIP Call and Section 26 Petition Volume 1 19 Costs and Economic Impact. It's Reference 11 in the TSD itself. So it's part of the 20 Board's record already, in any case. 21 22 We're ready to move on to some new 23 questions. 24 HEARING OFFICER FOX: When you're

Page 36 1 ready, Ms. Doctors, please do. BY MS. DOCTORS: 2 Are you familiar with the TSD that was 3 Ο. prepared for the NOx SIP Call dated October 3rd and 4 originally part of the Agency's submittal, TSD 5 Reference 12, and I have copies. This would be --6 7 Are we at 9? 8 HEARING OFFICER FOX: That would be the next exhibit number, yes. 9 MS. DOCTORS: It's the whole document, 10 I believe. 11 12 HEARING OFFICER FOX: Ms. Doctors, 13 before addressing the admissibility, would 14 you please clarify more specifically what 15 this document is and which rulemaking docket it originated with? 16 MS. DOCTORS: It originated in R07-18, 17 and it was reference 12 in the technical 18 19 support document. 20 HEARING OFFICER FOX: You made a 21 reference to CAIR. MS. DOCTORS: I'm sorry. I misspoke. 22 23 Excuse me. I'm getting -- the rules are 24 merging.

Page 37 Thank you. 1 HEARING OFFICER FOX: 2 THE WITNESS: I am familiar with this 3 document. HEARING OFFICER FOX: Before we 4 proceed with any questions, Ms. Doctors, I 5 assume that your circulation of this document 6 entitled Stationary Reciprocating Internal 7 Combustion Engines Technical Support Document 8 for NOx Sip Call dated October 2003 is a 9 motion to admit that as Hearing Exhibit 10 11 No. 9; is that correct? 12 MS. DOCTORS: Yes. 13 HEARING OFFICER FOX: Is there any objection to admitting that? 14 15 MR. MORE: Yes. The document appears to be incomplete. It is only even pages. 16 17 MS. DOCTORS: You're kidding. MR. MORE: I suspect that's a function 18 of double-sided --19 MS. DOCTORS: Oh, no. Well, it is 20 already part of the record. I do have a 21 complete copy that I'm willing to share with 22 23 the witness for the purpose of testimony. 24 And I bet I even have an additional one. Do

you have one? I think we can come up with some more copies. I don't know that I have six, though. HEARING OFFICER FOX: What I would suggest is that since this was originally submitted and remains part of the Board's

7 record in this docket, that if it's
8 acceptable, Mr. McCarthy, to use the copy
9 that Ms. Doctors has provided to you we can
10 proceed to --

11 MS. DOCTORS: We'll give you one, too. 12 I can get more copies. So there is at least 13 three.

14MR. MORE: I have no objection to this15version being submitted.

16 BY MS. DOCTORS:

17 Q. I just have one question. Please look18 at Page 34.

HEARING OFFICER FOX: May I interrupt you, Ms. Doctors. Mr. More has indicated that there is no objection to admitting this as Exhibit 9. If I keep this as the Board's exhibit number, will I deprive you of a copy you need?

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Page 39 MS. DOCTORS: No. I have one. 1 2 HEARING OFFICER FOX: Hearing no 3 objection and seeing no objection, it will be marked and admitted as Hearing Exhibit No. 9 4 5 in this proceeding. And thank you for letting me interrupt you, Ms. Doctors. 6 BY MS. DOCTORS: 7 Please look at Page 34. Isn't it true 8 Ο. 9 that the average cost for reducing NOx using LEC is 10 approximately \$500 per ton, according to U.S. EPA's analysis? 11 Yes. This particular U.S. EPA 12 Α. analysis indicates the average cost of \$532 per ton. 13 14 I have no further questions. 0. 15 MS. BASSI: May we have a moment, 16 please. 17 HEARING OFFICER FOX: Ms. Doctors, did 18 you mean no further questions with regard to 19 this --20 MS. DOCTORS: No. I meant no further 21 questions. 22 HEARING OFFICER FOX: Miss Bassi, in 23 response to your question in speaking briefly 24 with Miss Doctors before hearing, she wished

Page 40 1 to go off the record to have a brief 2 conversation with her personnel before we 3 proceeded any further. So if we may go off the record for a moment and allow the 4 5 participants a chance to speak with one another, that would be great. Thank you. 6 (Off the record.) 7 HEARING OFFICER FOX: If we may qo 8 9 back on the record, please. If the Agency 10 has still completed its questions and there are no further questions it wanted to pose to 11 12 Mr. McCarthy? 13 MS. DOCTORS: Not at this time. 14 HEARING OFFICER FOX: Very good. Ι know there are two representatives of the 15 board who had a question that they wish to 16 The first of them, Board Member 17 pose. 18 Johnson had a question, I believe, for 19 Mr. McCarthy. 20 MR. JOHNSON: Mine will be brief. And I just want to sum up what I consider to be 21 22 the most relevant statement in your testimony 23 today and ask you if it's still the case. At 24 the top of Page 7 you testified that, "In

	Page 41
1	regard to the IEPA proposal under
2	consideration of this hearing, The Pipeline
3	Group does not object to Subpart Q proposal
4	under consideration at today's hearing." Is
5	that still the case?
6	THE WITNESS: That is still the case.
7	MR. JOHNSON: Thank you.
8	HEARING OFFICER FOX: Mr. Melas, Board
9	Member Melas had indicated as well that he
10	had a question. Mr. Melas?
11	MEMBER MELAS: This is just primarily
12	curiosity question of mine. When you started
13	describing the LEC process, you mentioned
14	that the purpose is to lower the combustion
15	temperature. Now, is it not true that the IC
16	engines that are utilized by the gas pipeline
17	companies do their heavy work in the
18	wintertime when there's a great demand for
19	the gas as opposed to the summertime?
20	THE WITNESS: That's true. Typically
21	there's heavier load during the winter
22	heating season than during warmer months.
23	MEMBER MELAS: And when you're trying
24	to utilize LEC because of particularly in

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	Page 42
1	the dead of winter when you're bringing in
2	air temperature at a much lower temperature,
 3	it would make the process a lot more
4	efficient and further reduce NOx than if you
5	were dealing with temperature air
6	temperatures of 85 or 90.
7	THE WITNESS: That's true.
8	Environmental affects temperature and
9	humidity impact the emissions performance.
10	MEMBER MELAS: And that's the time
11	when you're more concerned about reducing
12	excessive amount of NOx in the when the
13	engine is working harder.
14	THE WITNESS: The engines typically
15	run more during the winter season.
16	MEMBER MELAS: So if global warming
17	doesn't catch up to us, you would be more
18	able to meet the NOx requirements during that
19	period of heavy production or heavy usage?
20	THE WITNESS: Yeah. I just want to be
21	careful of how I'm saying this, because some
22	engines often what happens is you have
23	multiple engines at a facility. So even when
24	your load gas demand is lower, you still

Page 43 might be running a single engine at a high 1 In the winter, you might be running 2 load. 3 three engines or five engines at a high load. So there's that sort of balancing that goes 4 on as well. But the ambient temperature 5 point you made is still valid. Cooler 6 temperatures help lower the peak temperatures 7 which help lower the NOx. 8 MEMBER MELAS: Thank you. 9 MS. DOCTORS: Mr. Fox, I'm going to 10 11 need one minute to confer with Mr. More and 12 Miss Bassi before we go off the --13 permanently close the hearing. 14 MR. MORE: We have no questions. 15 HEARING OFFICER FOX: Very good. 16 MS. DOCTORS: But I still need to 17 speak --18 HEARING OFFICER FOX: If we may go off 19 the record. And, Ms. Doctors, you've 20 indicated that you wanted to speak with some 21 of the other participants, we will do that once again. Thanks. 22 23 (Off the record.) 24 HEARING OFFICER FOX: We may go back

Page 44 on the record. What I would like to do first 1 is verify that I believe that all of the 2 board members and board staff have posed the 3 questions that they wish to, the Agency has 4 indicated that it has posed questions. 5 Is there anyone else present who does have 6 7 questions to pose to Mr. McCarthy on the basis of his testimony? 8 9 And seeing no indication that 10 anyone does, I'd like to move on to address a few procedural issues before we can move to 11 12 adjourn this hearing. In this Docket R07-189 13 third hearing is now scheduled to take place on Monday, July 2, at 1:00 p.m. in 14 15 Springfield, with a deadline of this Friday, 16 June 22, for prefiling testimony. Under Section 28.5G3, quote, The third hearing 17 18 shall be canceled if the Agency indicates to 19 the Board that it does not intend to introduce any material, additional material, 20 21 forgive me, closed quote. I had, as a 22 procedural matter, spoken with Ms. Doctors 23 about this very issue before hearing. 24 Ms. Doctors, did you have anything

Page 45 to add to that issue at all? 1 2 MS. DOCTORS: The Agency does not 3 object to canceling the third hearing. 4 HEARING OFFICER FOX: Is that a 5 statement -- Is that a statement that you do 6 not intend to introduce any additional 7 material as the statute would allow you to do? 8 9 MS. DOCTORS: Correct. 10 HEARING OFFICER FOX: You would have no objection if the board, on the record and 11 12 in a hearing officer order were to cancel the 13 third hearing that's now scheduled to take 14 place on Julie 2? 15 MS. DOCTORS: Correct. 16 HEARING OFFICER FOX: Very well. That 17 clearly has been the Agency's intentions 18 under 28.5G3 which have been plainly made 19 clear on the record. The expedited copies of 20 the transcript of today's hearing should be 21 available to the Board by Thursday, June 21, 22 and very soon after they are available to the 23 Board the transcript will be posted to the 24 Board's Clerk's Office On Line or COOL which

Page 46 1 is accessible through the Board's web site at 2 www dot IPCB dot State dot IL dot US. 3 Section 28.5L of the Act provides that, quote, following the hearings, which conclude 4 5 with the second hearing today, of course, the 6 Board shall close the record 14 days after 7 the availability of the transcript. Since 8 this proves to be the final hearing in this 9 proceeding, the Board will, of course, 10 consistent with that language, keep the 11 record open for comment for that 14-day 12 period. And in order to make that absolutely 13 as clear as possible for the participants, 14 when that transcript is available and when it 15 is posted to the Board's web site, I will 16 issue a hearing officer order that will let 17 the participants know precisely the date on 18 which that 14-day period begins, and, of course, on which it ends. Participants may 19 20 file written public comments in the meantime, 21 of course, in this rulemaking with the clerk 22 of the board and any comments or other 23 filings may be filed electronically through 24 COOL which I believe all of these

Page 47 participants are familiar, and any questions 1 about electronic filing should be directed to 2 the Board's assistant clerk, John Therriault, 3 who can be reached at direct number 4 5 312-814-3629. Filings with the Board whether paper or electronic, must be served on the 6 7 hearing officer and on those persons on the serving list. And before filing with the 8 9 clerk, you may certainly check with me as the 10 hearing officer, to ensure that you have the most recent version of the service list. 11 And 12 if anyone has questions procedurally about 13 other aspects of this rulemaking, they may 14 reach my direct line 312-814-6085. 15 Are there any other 16 matters that need to be addressed at this time? Ms. Doctors? 17 The Agency would like to 18 MS. DOCTORS: just indicate that they found -- that we have 19 20 found and the Pipeline has identified and 21 some other participants, including the 22 Illinois Environmental Regulatory Group, have identified some typographical errors in the 23 24 rule; and fairly shortly, maybe next week or

Page 48 the week after, probably prior to receipt of 1 2 the transcript, we'll be filing some kind of 3 joint stipulation or a motion identifying these typos so the Board can work on final 4 5 regulatory language. HEARING OFFICER FOX: Very good. 6 The 7 14-day comment period, of course, has not yet 8 begun to run since the transcript is not 9 available. So we appreciate the notice that 10 that may be forthcoming and certainly will 11 get to the Board's attention in correcting 12 any of those errors that you may highlight in 13 that filing, Ms. Doctors. 14 Anything further on the part 15 of any of the participants? 16 Before we do formally adjourn, I 17 know I speak for the board members and the 18 rest of the board staff in thanking you for

your time, your effort, your appearance here

today, your assistance in building a record.

And we hope you travel safely, and thank you

once again for all of your work and

assistance. Thanks. We are adjourned.

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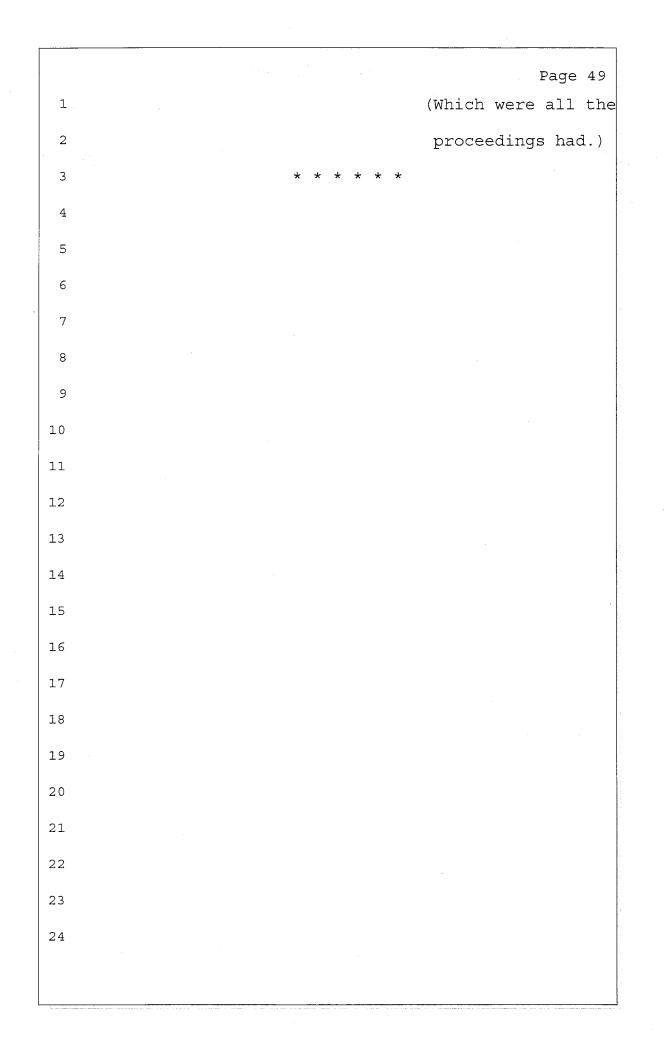
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	2) SS.
	3	COUNTY OF COOK)
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	5	I, LAURA BERNAR, being a Certified
	6	Shorthand Reporter doing business in the City of
	7	Chicago, Illinois, County of Cook, certify that I
	8	reported in shorthand the proceedings had at the
	9	foregoing hearing of the above-entitled cause. And
	10	I certify that the foregoing is a true and correct
	11	transcript of all my shorthand notes so taken as
	12	aforesaid and contains all the proceedings had at
	13	the said meeting of the above-entitled cause.
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	18	LAURA BERNAR, CSR
	19	CSR NO. 084-003592
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